



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/128

ISSUE DATE 31-05-2017
DUE DATE 08-06-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 20.03.2017 to 26.03.2017. (Week No.52/F.Y. 2016-17).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-52/FY16-17 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
20.03.2017 to 26.03.2017(Week 52/16-17)**

ISSUE DATE

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
20.03.2017 to 26.03.2017(Week 52/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
20	50.312909	49.988131	-0.324778	-7.35423	0.00318	4.33754	-3.01351
21	51.103396	51.687952	0.584556	17.58837	0.02322	2.05644	19.66803
22	53.760279	54.388276	0.627997	18.32102	0.00886	1.60486	19.93474
23	56.155404	57.383147	1.227743	32.37635	0.00056	1.59452	33.97143
24	60.780338	60.068463	-0.711875	-12.89406	0.29491	1.69821	-10.90094
25	56.892682	55.746641	-1.146041	-24.60498	0	1.09654	-23.50844
26	53.668910	53.758589	0.089679	5.79072	0	0.60173	6.39245
	382.673918	383.021199	0.347281	29.22319	0.33073	12.98984	42.54376

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.44751	0.00000	0.00000	-1.44751
2	RPH	-0.54804	0.00000	0.00000	-0.54804
3	G.T.STN.	-0.17403	0.00000	0.00000	-0.17403
	IPGCL	-2.16958	0.00000	0.00000	-2.16958
4	PRAGATI GT	-1.16826	0.00000	0.00000	-1.16826
5	BAWANA	-7.25817	0.00000	0.00000	-7.25817
	PPCL	-8.42643	0.00000	0.00000	-8.42643
6	BTPS	0.00000	19.96217	0.00000	19.96217
7	BYPL	0.00000	46.29841	0.91548	47.21389
8	BRPL	-21.78445	0.00000	0.50645	-21.27800
9	TPDDL	0.00000	9.43778	1.10916	10.54694
10	NDMC	-9.72823	0.00000	0.01135	-9.71688
11	MES	-2.93413	0.00000	0.00000	-2.93413
	TOTAL	-45.04283	75.69836	2.54244	33.19797

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
20.03.2017 to 26.03.2017(Week 52/16-17)

ISSUE DATE

31-05-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.44751	0.00000	-1.44751
2	RPH	0.54804	0.00000	-0.54804
3	G.T.STN.	0.17403	0.00000	-0.17403
A)	IPGCL	2.16958	0.00000	-2.16958
4	PRAGATI GT	1.16826	0.00000	-1.16826
5	Bawana	7.25817	0.00000	-7.25817
B)	PPCL	8.42643	0.00000	-8.42643
6	BTPS	0.00000	19.96217	19.96217
7	BYPL	0.00000	47.21389	47.21389
8	BRPL	21.27800	0.00000	-21.27800
9	TPDDL	0.00000	10.54694	10.54694
10	NDMC	9.71688	0.00000	-9.71688
11	MES	2.93413	0.00000	-2.93413
C)	Total Delhi Deviation Amount	44.52503	77.72300	33.19797
12	Regional Deviation NRPC	42.54376	0.00000	-42.54376
13	Add Devi Amount	2.54244	0.00000	-2.54244

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.67

(i)	Actual drawal from the grid in MUs	383.021199
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.094213
	(b) GT	11.358233
	(c) Pargati	25.762140
	(d) BTPS	-1.097417
	(e) Bawana	42.412696
	Total	78.341439
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	461.362638
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	147.356676
	(b) BRPL	180.448596
	(c) BYPL	105.588099
	(d) NDMC	21.385011
	(e) MES	3.474427
	(f) IP	0.000536
	Total	458.253344
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.109293
(vi)	Trans. Loss((v)*100/(iii)) in %	0.67

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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DELHI TRANSCO LTD.
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
20.03.2017 to 26.03.2017(Week 52/16-17)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Mar-17	19.591778	19.783088	0.19131	5.46939	0.31518	5.78457
21-Mar-17	20.653035	20.772003	0.11897	4.01033	0.15518	4.16551
22-Mar-17	20.999026	21.065988	0.06696	1.81632	0.00855	1.82487
23-Mar-17	21.819725	21.983003	0.16328	4.02187	0.08139	4.10326
24-Mar-17	22.756203	22.813780	0.05758	3.78065	0.45541	4.23606
25-Mar-17	20.856281	20.432798	-0.42348	-7.65533	0.00781	-7.64752
26-Mar-17	20.765159	20.506015	-0.25914	-2.00544	0.08565	-1.91980
Total	147.441206	147.356676	-0.08453	9.43778	1.10916	10.54694

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Mar-17	24.016619	23.603611	-0.41301	-9.06704	0.01713	-9.04992
21-Mar-17	24.401968	24.353183	-0.04878	0.96087	0.12657	1.08744
22-Mar-17	25.485904	25.561262	0.07536	2.64368	0.01901	2.66270
23-Mar-17	26.514394	26.599890	0.08550	3.06875	0.01767	3.08642
24-Mar-17	28.556841	27.735607	-0.82123	-14.06354	0.29879	-13.76475
25-Mar-17	27.323739	26.967824	-0.35591	-7.99573	0.00000	-7.99573
26-Mar-17	25.593612	25.627218	0.03361	2.66856	0.02728	2.69585
Total	181.893076	180.448596	-1.44448	-21.78445	0.50645	-21.27800

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Mar-17	13.181038	13.319935	0.13890	3.92853	0.10122	4.02974
21-Mar-17	13.343435	13.681375	0.33794	8.67589	0.13681	8.81270
22-Mar-17	14.559081	14.858960	0.29988	8.88901	0.21519	9.10420
23-Mar-17	15.076413	15.676732	0.60032	16.58064	0.35480	16.93543
24-Mar-17	16.451087	16.443127	-0.00796	0.10262	0.00025	0.10287
25-Mar-17	15.985809	16.013990	0.02818	0.65948	0.00143	0.66092
26-Mar-17	15.256773	15.593980	0.33721	7.46224	0.10579	7.56803
Total	103.853635	105.588099	1.73446	46.29841	0.91548	47.21389

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Mar-17	3.321298	2.939889	-0.38141	-9.29188	0.00000	-9.29188
21-Mar-17	2.972303	3.030189	0.05789	1.46130	0.01135	1.47265
22-Mar-17	3.093846	3.123129	0.02928	1.16271	0.00000	1.16271
23-Mar-17	3.084044	3.320824	0.23678	5.90430	0.00000	5.90430
24-Mar-17	3.456441	3.502736	0.04629	1.96035	0.00000	1.96035
25-Mar-17	3.257083	2.911244	-0.34584	-6.82883	0.00000	-6.82883
26-Mar-17	2.740148	2.557000	-0.18315	-4.09619	0.00000	-4.09619
Total	21.925163	21.385011	-0.54015	-9.72823	0.01135	-9.71688

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Mar-17	0.493796	0.482584	-0.01121	-0.25657	0.00000	-0.25657
21-Mar-17	0.522314	0.485893	-0.03642	-1.03580	0.00000	-1.03580
22-Mar-17	0.504417	0.497187	-0.00723	-0.18629	0.00000	-0.18629
23-Mar-17	0.521898	0.520265	-0.00163	-0.26467	0.00000	-0.26467
24-Mar-17	0.552244	0.538144	-0.01410	-0.29308	0.00000	-0.29308
25-Mar-17	0.518425	0.489345	-0.02908	-0.68926	0.00000	-0.68926
26-Mar-17	0.472153	0.461009	-0.01114	-0.20846	0.00000	-0.20846
Total	3.585246	3.474427	-0.11082	-2.93413	0.00000	-2.93413

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Mar-17	0.008400	0.000060	-0.00834	-0.20508	0.00000	-0.20508
21-Mar-17	0.008400	0.000067	-0.00833	-0.22148	0.00000	-0.22148
22-Mar-17	0.008400	0.000060	-0.00834	-0.22574	0.00000	-0.22574
23-Mar-17	0.008400	0.000084	-0.00832	-0.21998	0.00000	-0.21998
24-Mar-17	0.008400	0.000096	-0.00830	-0.22554	0.00000	-0.22554
25-Mar-17	0.008400	0.000093	-0.00831	-0.17063	0.00000	-0.17063
26-Mar-17	0.008400	0.000076	-0.00832	-0.17906	0.00000	-0.17906
Total	0.058800	0.000536	-0.05826	-1.44751	0.00000	-1.44751

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Mar-17	0.833000	0.829614	-0.00339	0.14587	0.00000	0.14587
21-Mar-17	1.485000	1.487972	0.00297	-0.13716	0.00000	-0.13716
22-Mar-17	1.764500	1.769371	0.00487	-0.00441	0.00000	-0.00441
23-Mar-17	1.813000	1.817272	0.00427	0.14702	0.00000	0.14702
24-Mar-17	1.795000	1.808355	0.01336	-0.26558	0.00000	-0.26558
25-Mar-17	1.826500	1.829812	0.00331	-0.06322	0.00000	-0.06322
26-Mar-17	1.812500	1.815837	0.00334	0.00346	0.00000	0.00346
Total	11.329500	11.358233	0.02873	-0.17403	0.00000	-0.17403

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Mar-17	-0.016800	-0.013492	0.00331	-0.07625	0.00000	-0.07625
21-Mar-17	-0.016800	-0.014150	0.00265	-0.06460	0.00000	-0.06460
22-Mar-17	-0.016800	-0.011574	0.00523	-0.13415	0.00000	-0.13415
23-Mar-17	-0.016800	-0.013917	0.00288	-0.06746	0.00000	-0.06746
24-Mar-17	-0.016800	-0.015505	0.00130	-0.03931	0.00000	-0.03931
25-Mar-17	-0.016800	-0.013422	0.00338	-0.06174	0.00000	-0.06174
26-Mar-17	-0.016800	-0.012153	0.00465	-0.10453	0.00000	-0.10453
Total	-0.117600	-0.094213	0.02339	-0.54804	0.00000	-0.54804

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
20.03.2017 to 26.03.2017(Week 52/16-17)**

ISSUE DATE

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I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Mar-17	3.736500	3.746238	0.00974	-0.20668	0.00000	-0.20668
21-Mar-17	3.719000	3.727200	0.00820	-0.17014	0.00000	-0.17014
22-Mar-17	3.690500	3.694140	0.00364	-0.08763	0.00000	-0.08763
23-Mar-17	3.633000	3.642816	0.00982	-0.20997	0.00000	-0.20997
24-Mar-17	3.625000	3.639354	0.01435	-0.45116	0.00000	-0.45116
25-Mar-17	3.649500	3.661542	0.01204	-0.11313	0.00000	-0.11313
26-Mar-17	3.646000	3.650850	0.00485	0.07044	0.00000	0.07044
Total	25.699500	25.762140	0.06264	-1.16826	0.00000	-1.16826

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Mar-17	0.000000	-0.218522	-0.21852	4.04413	0.00000	4.04413
21-Mar-17	0.000000	-0.198624	-0.19862	3.11623	0.00000	3.11623
22-Mar-17	0.000000	-0.174731	-0.17473	2.83740	0.00000	2.83740
23-Mar-17	0.000000	-0.136225	-0.13623	2.26636	0.00000	2.26636
24-Mar-17	0.000000	-0.125274	-0.12527	2.76071	0.00000	2.76071
25-Mar-17	0.000000	-0.115447	-0.11545	2.82115	0.00000	2.82115
26-Mar-17	0.000000	-0.128593	-0.12859	2.11619	0.00000	2.11619
Total	0.000000	-1.097417	-1.09742	19.96217	0.00000	19.96217

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Mar-17	6.000000	6.034156	0.03416	-0.73647	0.00000	-0.73647
21-Mar-17	6.052500	6.088719	0.03622	-1.01281	0.00000	-1.01281
22-Mar-17	6.000000	6.037020	0.03702	-1.10362	0.00000	-1.10362
23-Mar-17	6.023500	6.033850	0.01035	-0.40070	0.00000	-0.40070
24-Mar-17	6.086250	6.129131	0.04288	-1.37475	0.00000	-1.37475
25-Mar-17	6.000000	6.059678	0.05968	-1.68618	0.00000	-1.68618
26-Mar-17	6.000000	6.030142	0.03014	-0.94364	0.00000	-0.94364
Total	42.162250	42.412696	0.25045	-7.25817	0.00000	-7.25817

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017